



# NORDEX WIND TURBINE PORTFOLIO



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October 2015



## Current platform

Type	Capacity	Swept area	Certified for
<b>N90/2500</b>	2.5 MW	6,362 m <sup>2</sup>	IEC I
		↓	
<b>N100/2500</b>	2.5 MW	(+23%) 7,823 m <sup>2</sup>	IEC II
		↓	
<b>N117/2400</b>	2.4 MW	(+37%) 10,715 m <sup>2</sup>	IEC III



**N117/2400**  
First installation  
running since 12/2011

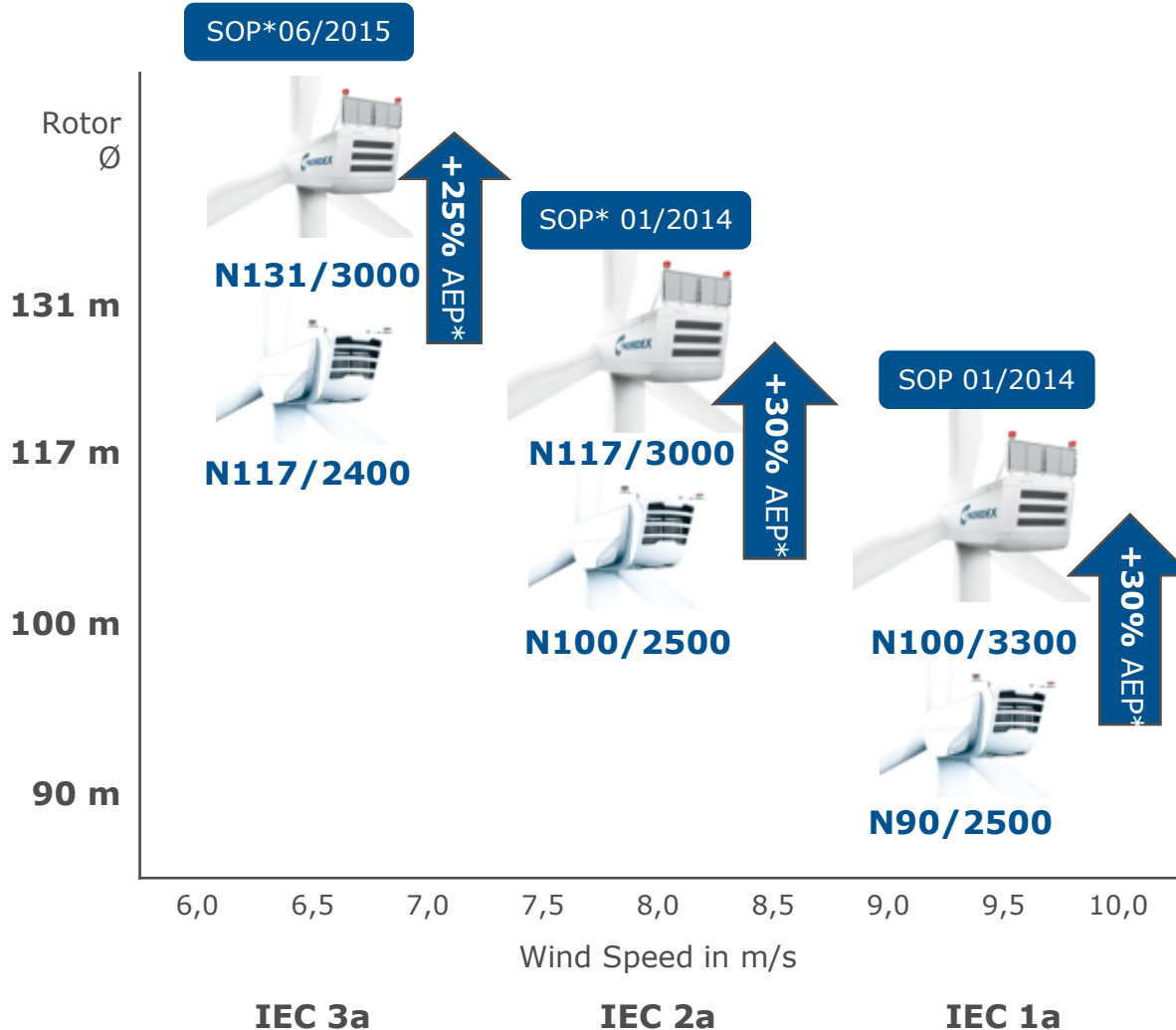
## Current platform

Type	Capacity	Swept area	Certified for
<b>N100/3300</b>	3.3 MW	7,823 m <sup>2</sup>	IEC I
		↓	
<b>N117/3000</b>	3.0 MW	(+37%) 10,715 m <sup>2</sup>	IEC II
		↓	
<b>N131/3000</b>	3.0 MW	(+26%) 13,478 m <sup>2</sup>	IEC III



**N100/3300**  
First installation  
running since 8/2013

## Current product portfolio



## Product Development Principles

1. New product every 18-24 months
2. One highly competitive turbine per wind class
3. Continuous launch of efficiency improvement packages to keep product competitive
4. Innovations like "anti-icing" as differentiator

\*SOP = Start of production

\*AEP = Annual energy production

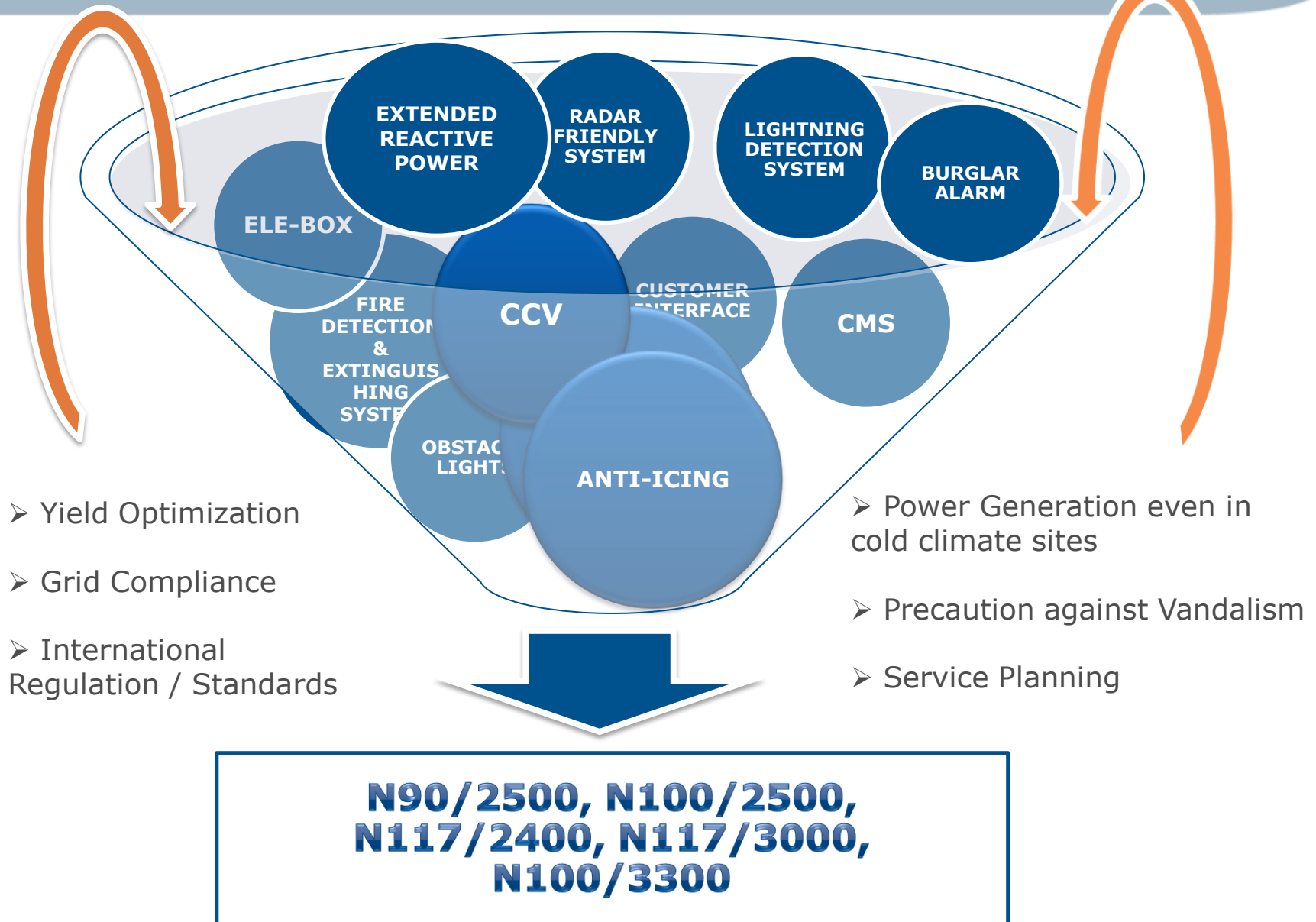


# OPTIONAL SOLUTIONS TO WIND ENERGY SECTOR NEEDS



October 2015







## Aviation Lights

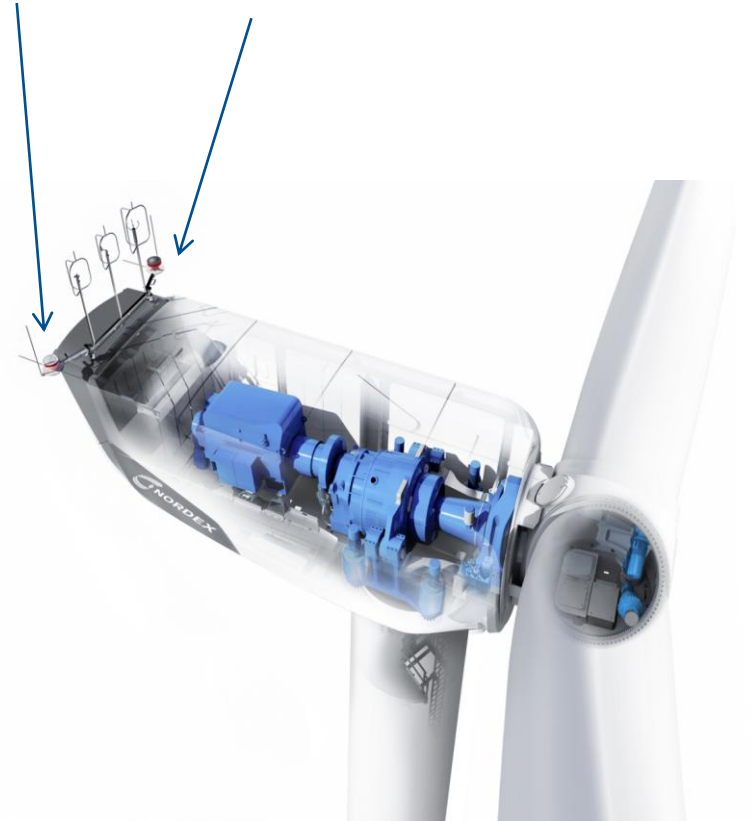
### Purpose:

In order to be able to protect low-flying aircraft, wind turbines must in some cases be marked and illuminated using obstacle lights.

Their common features are:

- LED lights only
- Flashing lights
- Constant light
- Dusk sensor
- Red and/or white lights
- Day/night lights single or combined in the housing

### Aviation Lights



## Aviation Lights

### Advantages of Aviation Lights:

- Very high service life of lamps; only LEDs are used
- Service friendly
- Low consumption
- Comprehensive technical modifications of optical impact to the surroundings (can be synchronized, intensity regulation through visibility measurement)



2000 cd Red/Night



20000 cd  
White/Day +  
LED + 2000 cd,  
Red/Night or  
2000 cd White

### Tower Marking



20 cd  
Constant Light



## Condition Monitoring

- Service operations can be planned in advance
- Total breakdowns and consequential damage to components are avoided
- As Nordex is able to order and provide spare parts, components, cranes and vehicles in good time, downtime on site is shortened,
- The date and time for exchanging a component can therefore be arranged during low wind periods
- Inspection cycles can be extended
- The System sends once per day data for the analysis



## Cold Climate Version

Ambient temperature **CCV:**

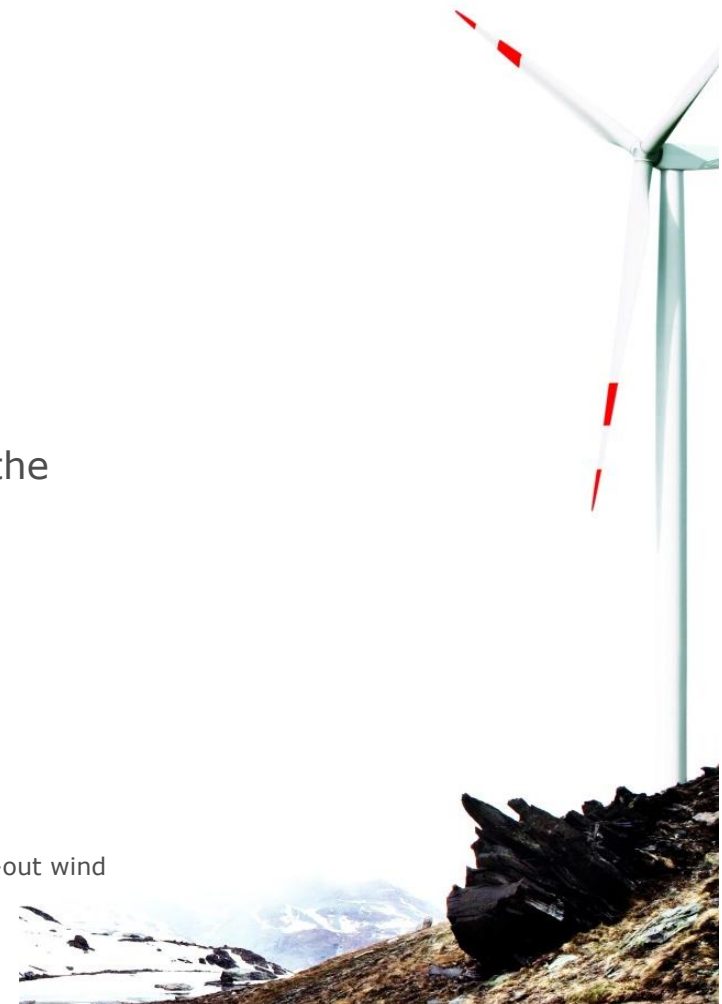
Survival: **-40 °C...+50 °C**

Nominal power\*: **-30 °C...+40 °C**

Stop: **-30 °C**, restart **at -28 °C**

- The control system monitors the temperature of all relevant components.
- Should the temperature of the components fall under the permissible operating range, the temperature-sensitive components are kept at the lowest possible start temperature via heating.
- Power Generation even in cold climate site conditions

To meet the design restraints of the wind turbine, if necessary, nominal power and cut-out wind speed can be slightly reduced.



## CCV Light Option

➤ The extended operation temperature range:

Operation down to -20°C with re-start at -18°C



## Rotor Blade Anti-Icing System

The heating element which is integrated in the rotor blade heats up the surface of the blade until the ice melts.

With the use of anti-icing system, Nordex customers can rely on secure yields from their wind turbines and maximum availability, even in cold climate conditions.

The Anti-Icing System pays for itself after an average of 5 years of operation even at locations with only a few weeks of cold temperatures

### Test Results of Blade Heating

- **Over 8 per cent** increase in yields for the whole of the year
- **Over 25 per cent** increase in yields in months with severe icing conditions



## TURBINE STOP DURING ICING CONDITIONS:

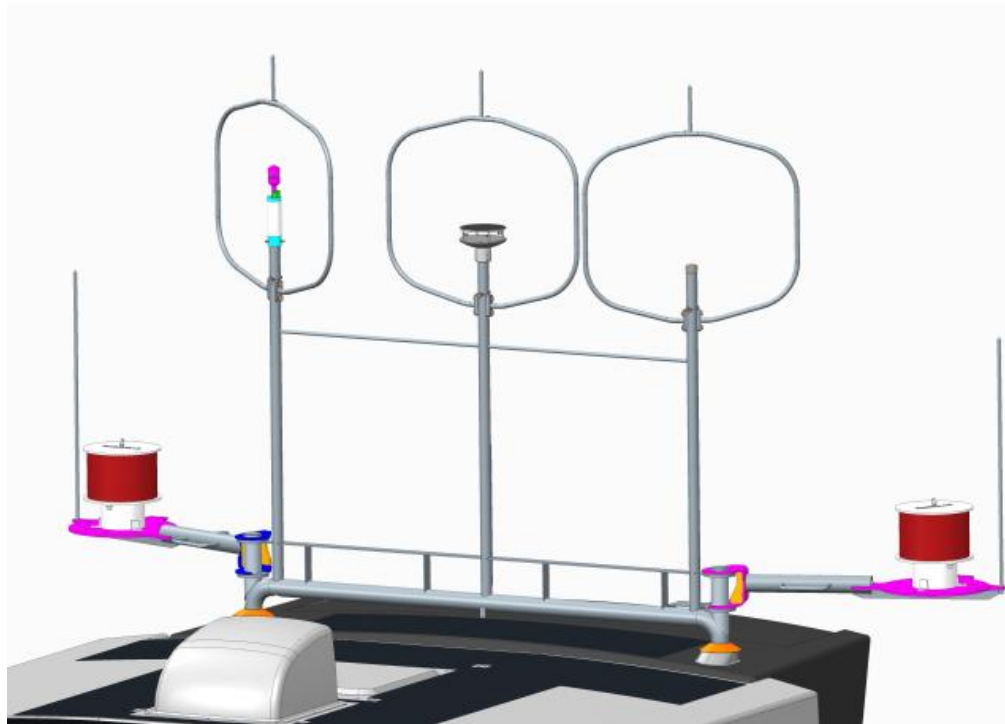
- Reduce risks related to ice throw
- Comply with local regulations
- Reduce vibrations and fatigue loads
- Avoid increased noise





## Purpose:

To ensure that the lightning cage and mounting rods kept free of ice at severe icing sites, Nordex offers an optional CCV Anemometer and mast heating Upgrade for normal climate version Turbines (NCV).



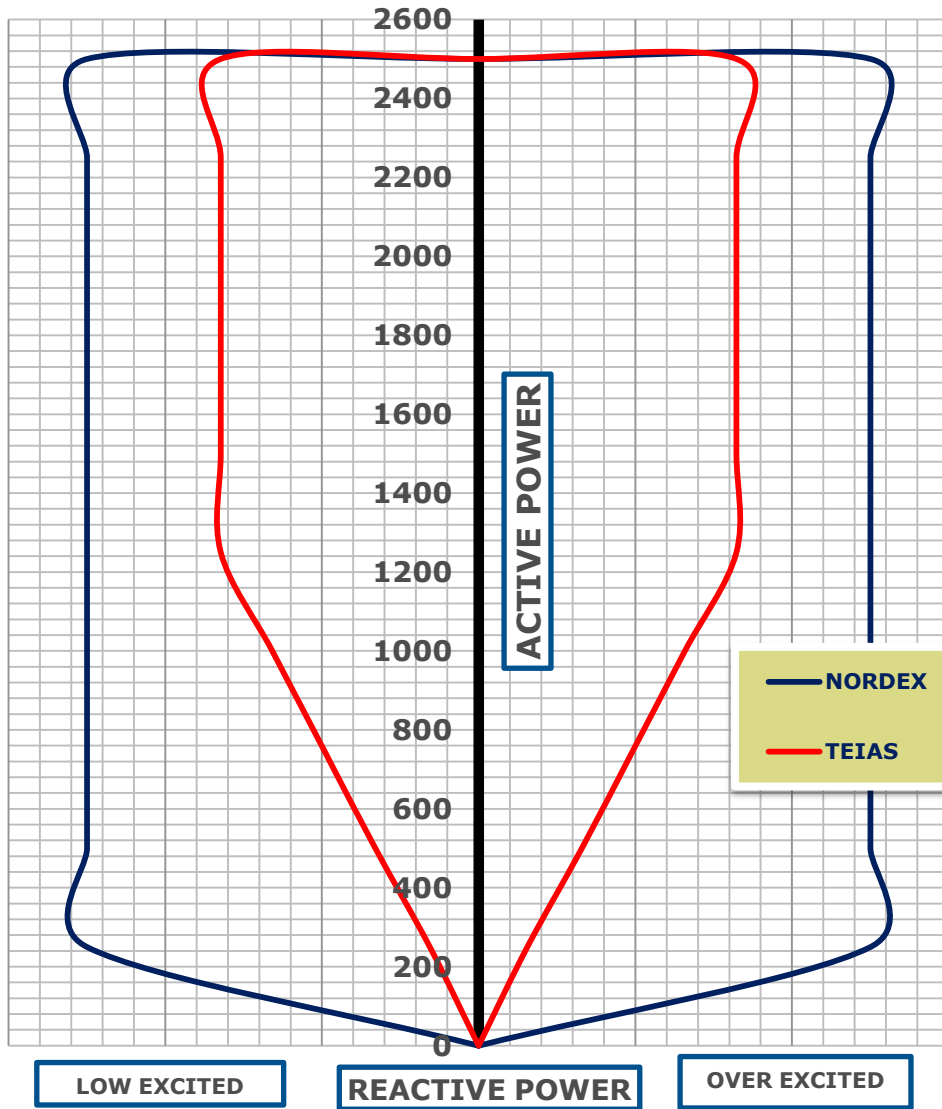


### Power Factor Value (cos phi:0.9)

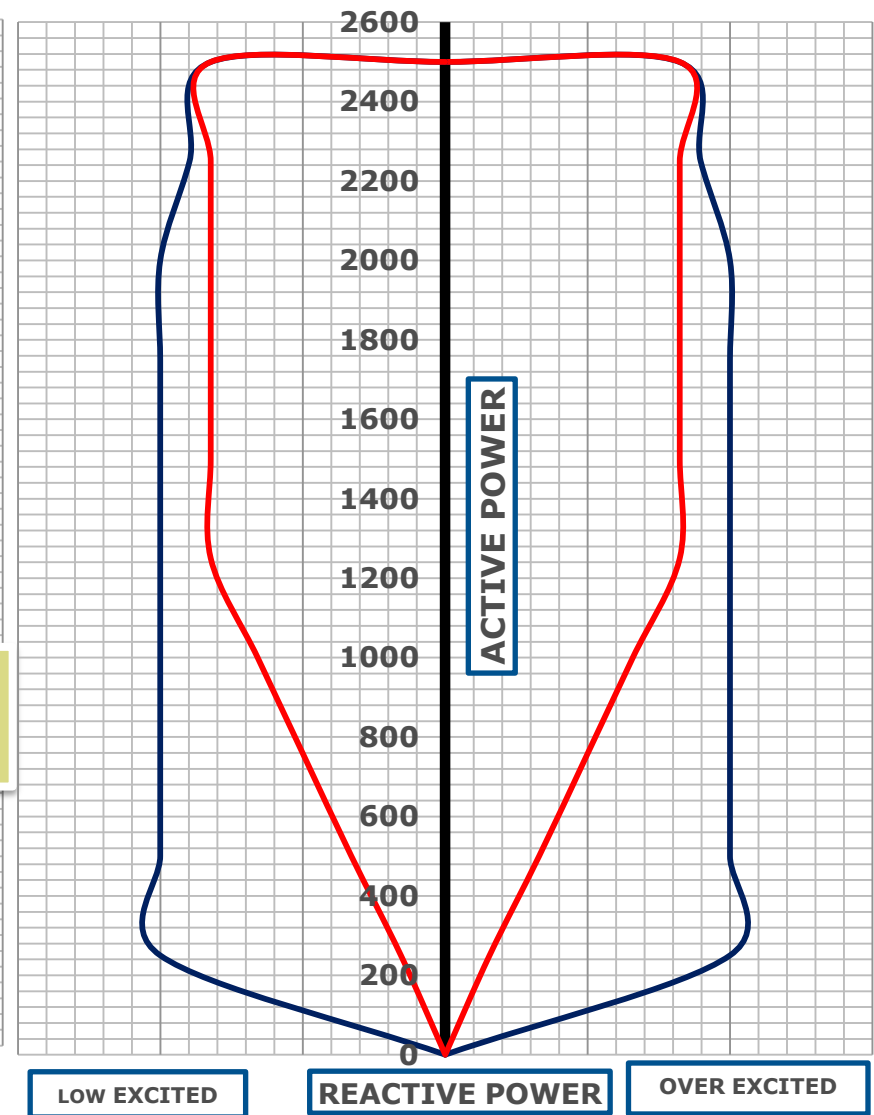
- Reactive power capability option ensures more reactive power in range between 0 (kW) - rated power in comparison to existing standard reactive power capability.
- Existing system is operated 0.95lead to 0.95lag power factor range
- With the use of extended reactive power capability option, power factor value can be achieved as 0.90lead to 0.90lag.



## Extended

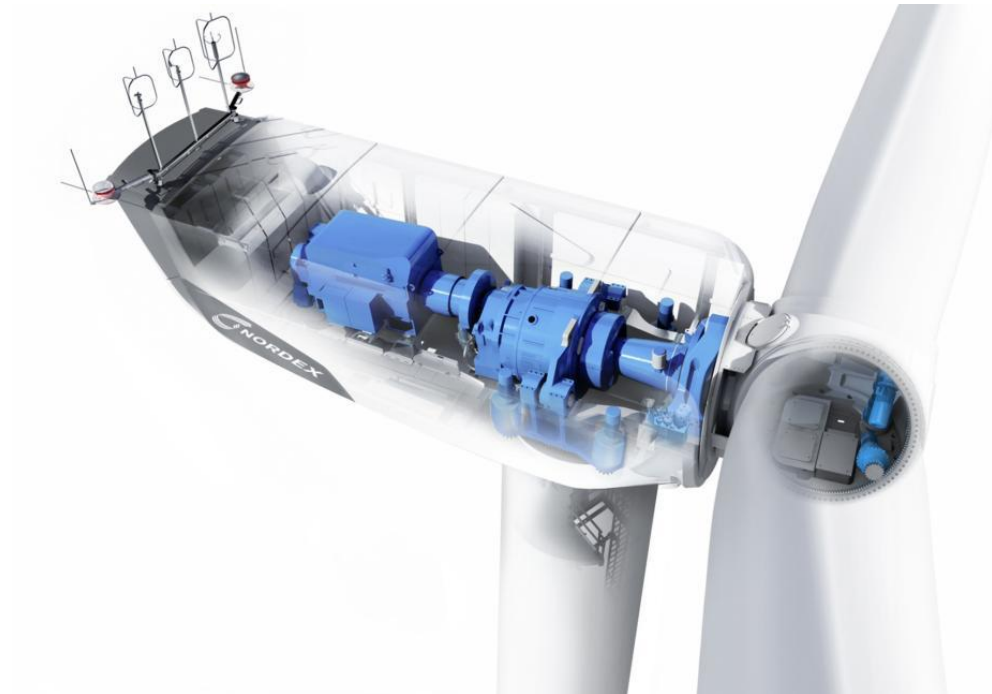


## Standard



## OPC XML DA CIF MODULE

With the use of Customer Interface module, investors can query the NC2 module online data of their wind farms and then process this data in their own Software / SCADA systems.



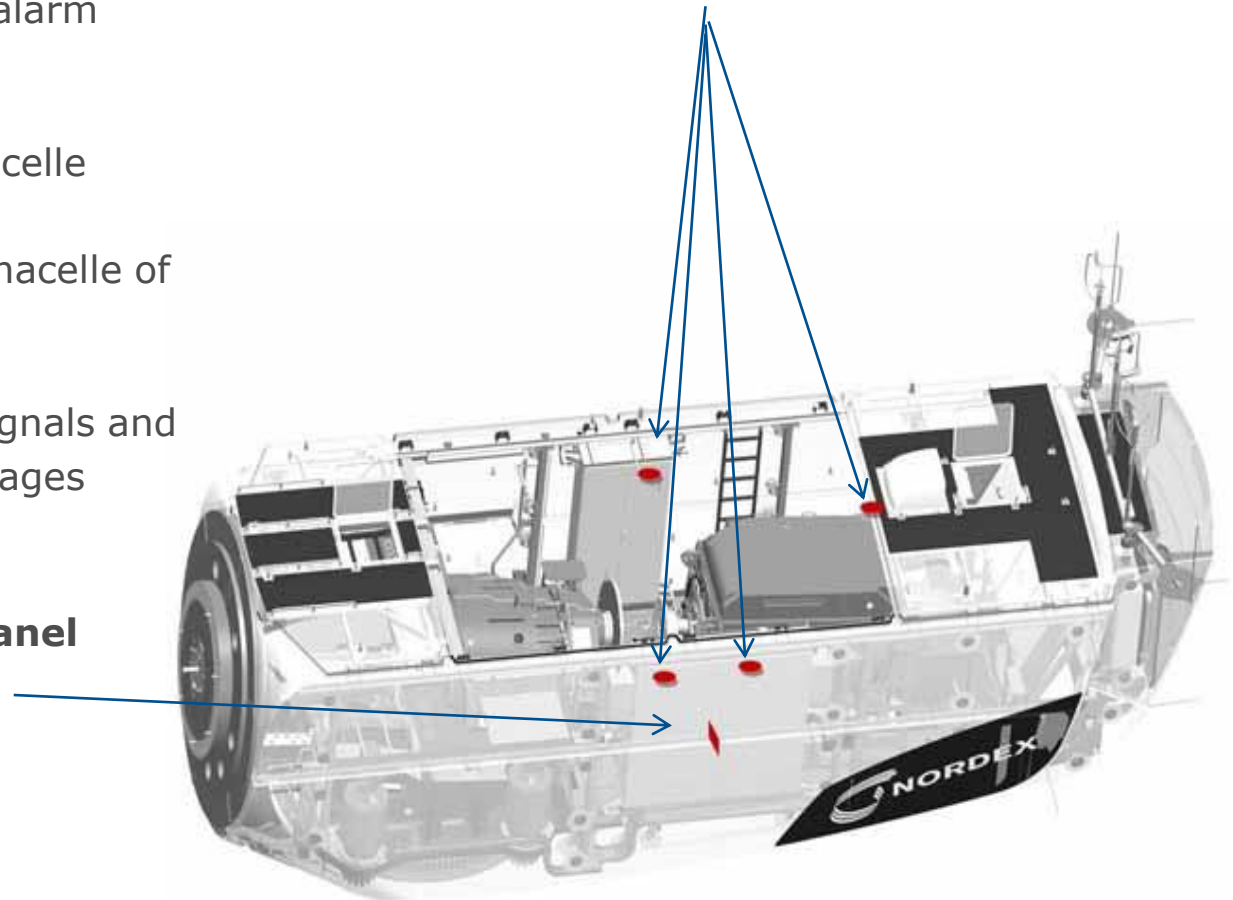
## Fire Detection System

The fire detection and alarm system serves to:

- Fire detection in the nacelle
- Reporting a fire in the nacelle of the wind turbine
- Generating electrical signals and forwarding alarm messages

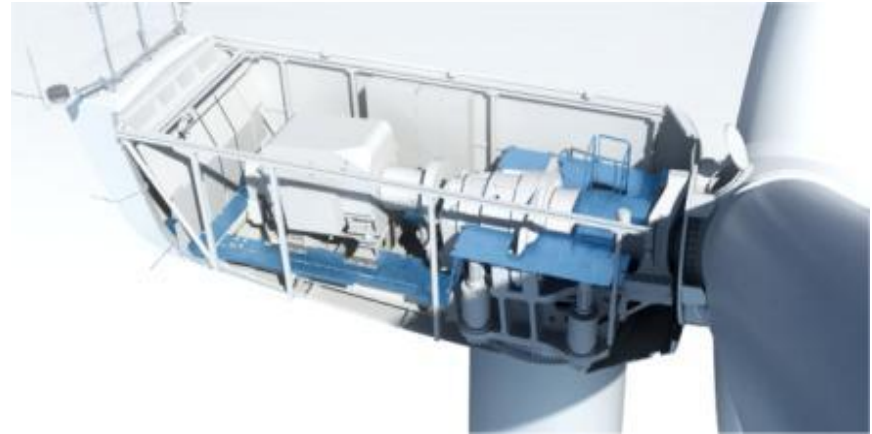
**Fire Detection Panel**

**Fire Detector**



## Fire Extinguishing System

- Fire Monitoring and Fire Fighting in Wind Turbines
- The fire extinguishing system serves to detect and put out a fire in the nacelle of the wind turbine.
- The fire extinguishing system is an independent unit.



# Nordex Blade Production in Turkey



October  
2015





# BLADE PRODUCTION IN TURKEY

## TPI TURKEY COMPANY OVERVIEW



### TPI TURKEY PLANT





**NR 58.5m BLADES**

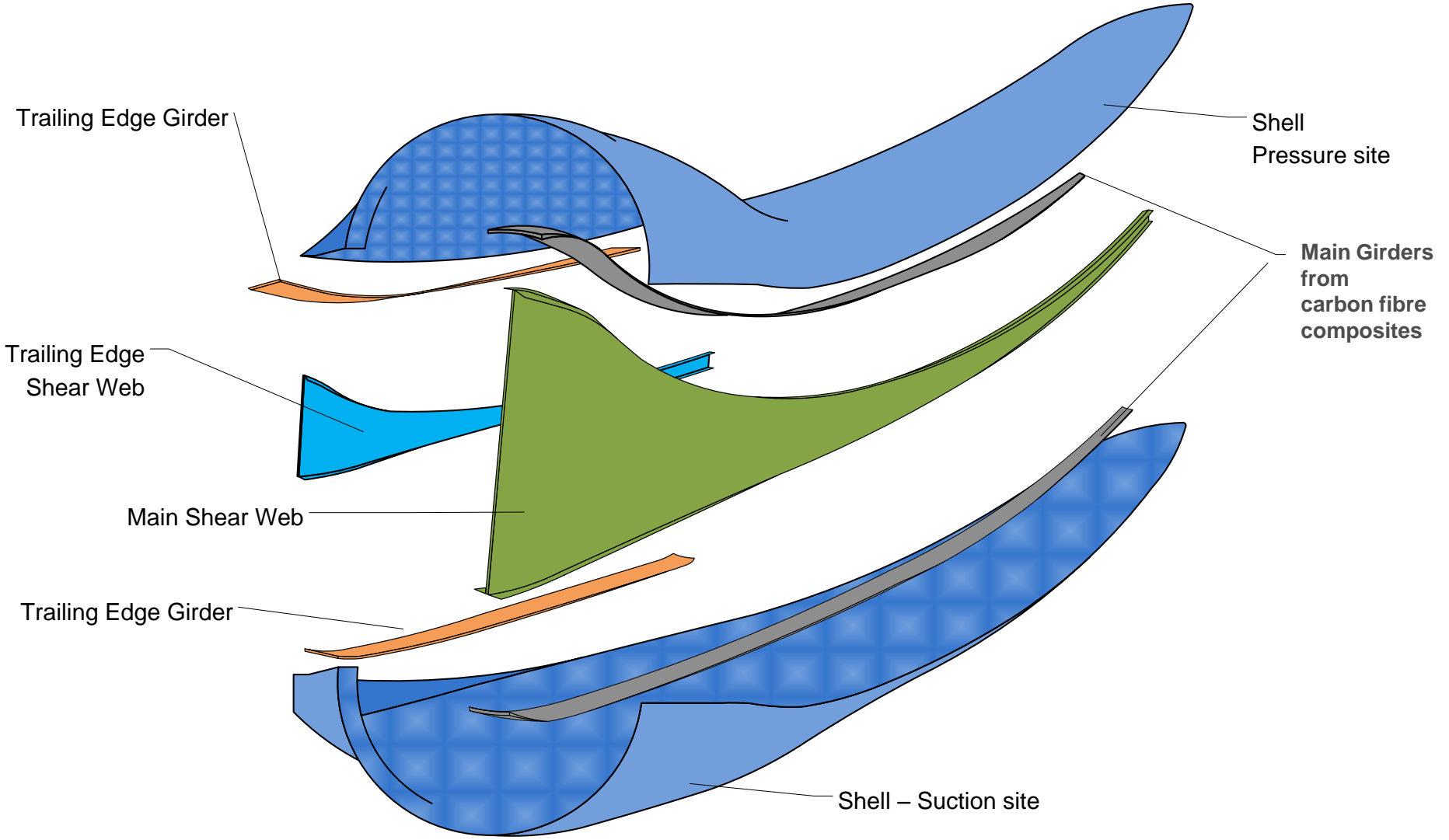
### Success factors

- Structural & aerodynamic design are based on the experiences of the fully certified in-house developments NR45 and NR50
- **Use of carbon fiber composites (CRP)** in the girders of the **newly developed rotor blade NR58.5** is key for weight reduction
- **+17% of rotor diameter** while **reducing rotor weight by 1,500 kg**
- Development of **manufacturing concept in cooperation** with carbon specialist **SGL Carbon**

	NR45	NR50	NR58.5
WTG Type	N90	N100	N117
Length	<b>43.8 m</b>	<b>48.8 m</b>	<b>57.3 m</b>
Weight	<b>10,300 kg</b>	<b>11,000 kg</b>	<b>10,500 kg</b>
Max. Chord	3,220 mm	3,700 mm	3,496 mm
Pre-Bend	1,500 mm	2,000 mm	2,000 mm
Projected Surface	93 m <sup>2</sup>	116 m <sup>2</sup>	121 m <sup>2</sup>
# of Bolts	<b>64 (M36)</b>	<b>64 (M36)</b>	<b>64 (M36)</b>
Bolt Circle Diameter	<b>2,300 mm</b>	<b>2,300 mm</b>	<b>2,300 mm</b>
Materials	GRP	GRP	<b>GRP &amp; CRP</b>

# NR 58.5m BLADES

Rotor Blade - Structural Design with Key Innovation - Carbon Girders





# BLADE PRODUCTION IN TURKEY

## GENERAL OVERVIEW IN THE FACILITY HALL IN TURKEY



# BLADE PRODUCTION IN TURKEY

## NORDEX MOULDS IN PRODUCTION FACILITY IN TURKEY

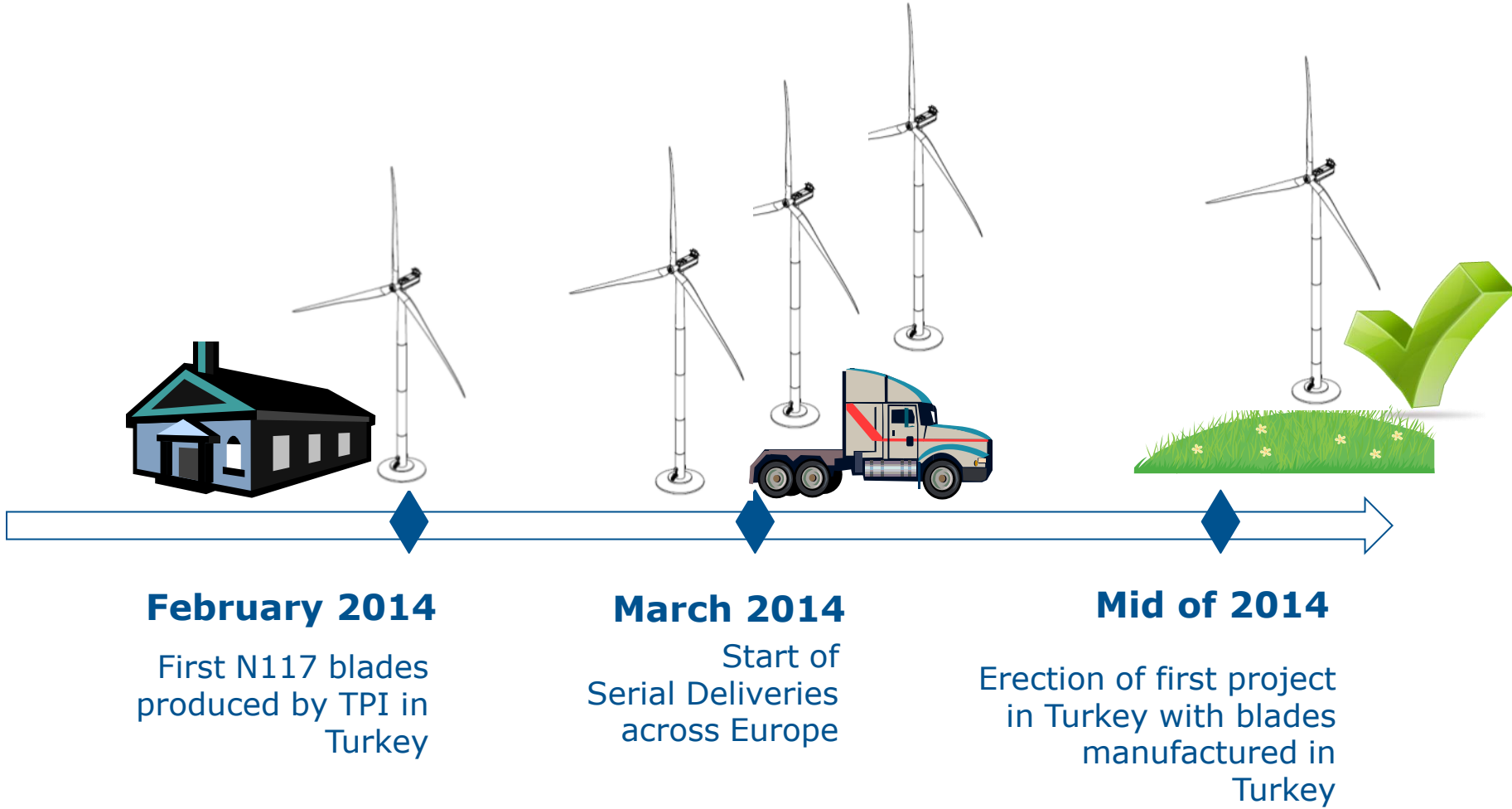


Bottom plate - phase1

Bottom plate - phase 2







## Regulation on local content requirements in wind energy law

According to current Turkish legislation, wind farm investors are entitled to have additional feed-in-tariff bonus for a period of five years, if they choose a turbine manufacturer who domestically manufactured mechanical and/or electromechanical equipment of the WTG.

NR 58.5 Blades will bring extra bonus for the investors for 5 years together with tower equipment !

Maximum price including the local equipment bonus (USD cent / kWh)	
<b>Feed-in-tariff</b>	<b>7.3</b>
<b>Equipment bonus</b>	<b>3.7</b>
1- Blade	0.8
2- Generator and power electronics	1.0
3- Turbine tower	0.6
4- All of the mechanical equipment in rotor and nacelle groups (excluding payments made for the wing group and the generator and power electronics)	1.3
<b>Total</b>	<b>11.0</b>



**THANKS FOR YOUR KIND ATTENTION!**

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